Retaining this Exemption request: Operator/Purchaser(s) should retain a certified/approved copy of this application. (K.S.A. 79-4224)

KANSAS DEPARTMENT OF REVENUE DIVISION OF TAX OPERATIONS

MINERAL TAX PO Box 750680

TOPEKA KS 66625-0680

PHONE: 785-368-8222 FAX: 785-296-4993

OFFICE USE ONLY EXEMPTION STATUS					
Exemption Approved:YesNo					
Approved Exemption No.:					
Effective Date:					
Termination Date:					

NEW POOL INITIAL OIL EVEMPTION DECLIEST

	NEW POOL INIT	IIAL OIL EAR	EMPTION REQUEST	
			owing lease or well from Kansas Mineral 7 tions on page 2 of this form. Return 3 copie	
Operator Name and Address			Operator Email Address	
			Contact Name	
			Contact Phone Number	
		•	FOR ALL EXEMPTIONS)	
KCC Operator I.D. Number:		perator Phone Numb	er:	
Kansas Oil Lease/Well Number: 1				
Lease Name:			me:	
			Average Depth of Producing Well	
			ells): API Number:	
Name of Producing Formation:			Field Name:	
		•	DATORY FOR ALL EXEMPTIONS)	
What is the Docket Number issued by the	e KCC?	KCC	certified date is:	
Department is interpreting the producti the exemption. The Department will be well, which well has not been significa period, commencing with the date of i production of oil from such well excee the exemption for such well shall be te	on limitation to be 50 barrels et he 50 barrels per well partly curtailed by reason of first production from such ds 50 barrels per day within minated as of the commen	els per well in the pooper day calculation or mechanical failure or well. For any well the n any qualifying one- cement of such one-1	st production if production does not exceed 50 bl, per day. If production exceeds this limit the well at the average daily severance and production of oit other disruption of production, during the initial sit has qualified for this exemption, if the average month production period after the initial qualifying nonth production period. When filing for a new pler to determine the Average Daily Production.	I will not qualify for I for such producing ix-month production daily severance and g production period,
Is New Pool production commingled? _	YesNo If	yes, indicate:Do	wnholeIn TankAt Meter	
This New Pool exemption is for one well.	formation. Any additional w	rell/formation will requ	ire a separate exemption form with a copy of the KCC	C Certification letter.
I declare under the penalties of perjury	y that all the required KCC	certifications have b	een received and this application is true and corre	ect.
Signature of Authorized Office Purchaser Address Information	er or Agent	Date	New Pools are required to s the KCC Certification letter	
		Dyrahaa ID	Print Operator's & Purcl	
		Purchaser ID #	* Pages 1 & 4 are <u>required</u> to b	oe filed.
Purchaser Contact Information			Please allow 6 to 8 weeks for	processing.

MT-07NP Rev. 7-20

Retaining this Exemption request:

Operator/Purchaser(s) should retain a certified/approved copy of this application. (K.S.A. 79-4224)

KANSAS DEPARTMENT OF REVENUE DIVISION OF TAX OPERATIONS

MINERAL TAX PO Box 750680

TOPEKA KS 66625-0680 PHONE: 785-368-8222 FAX: 785-296-4993 Exemption Approved: ___Yes ___No
Approved Exemption No.:____

Effective Date: ____

Termination Date: ____

OFFICE USE ONLY EXEMPTION STATUS

NEW POOL INITIAL OIL EXEMPTION REQUEST

Application is hereby made to the Director of Taxation to exempt the following lease or well from Kansas Mineral Tax. Application is made with full knowledge of the penalties as prescribed by law. See instructions on page 2 of this form. Return 3 copies of this completed form to the address above. Operator Name and Address Operator Email Address Contact Name **Contact Phone Number** LEASE INFORMATION (MANDATORY FOR ALL EXEMPTIONS) KCC Operator I.D. Number:_____ Operator Phone Number:_____ Kansas **Oil** Lease/Well Number: 1 County Name:_____ Lease Name: ____ Legal description: Sec._____ Twn.___ Rng.___ Average Depth of Producing Wells:_____ Number of Producing wells on Lease (Injection wells are not counted as producing wells):_____ API Number:_____ Name of Producing Formation: Field Name: NEW POOL EXEMPTION INFORMATION (MANDATORY FOR ALL EXEMPTIONS) What is the Docket Number issued by the KCC?___ KCC certified date is: The New Pool Oil exemption is valid for 2 years from the KCC certified date of first production if production does not exceed 50 barrels per day. The Department is interpreting the production limitation to be 50 barrels per well in the pool, per day. If production exceeds this limit the well will not qualify for the exemption. The Department will base the 50 barrels per well per day calculation on the average daily severance and production of oil for such producing well, which well has not been significantly curtailed by reason of mechanical failure or other disruption of production, during the initial six-month production period, commencing with the date of first production from such well. For any well that has qualified for this exemption, if the average daily severance and production of oil from such well exceeds 50 barrels per day within any qualifying one-month production period after the initial qualifying production period, the exemption for such well shall be terminated as of the commencement of such one-month production period. When filing for a new pool exemption, the Production History Table on page 4 of this form is required to be completed in order to determine the Average Daily Production. Is New Pool production commingled? Yes No If yes, indicate: Downhole This New Pool exemption is for one well/formation. Any additional well/formation will require a separate exemption form with a copy of the KCC Certification letter. I declare under the penalties of perjury that all the required KCC certifications have been received and this application is true and correct. Signature of Authorized Officer or Agent New Pools are required to submit a copy of **Purchaser Address Information** the KCC Certification letter with this form. Print Operator's & Purchaser's address clearly, they will be used as mailing labels. Purchaser ID # Pages 1 & 4 are required to be filed. **Purchaser Contact Information** Please allow 6 to 8 weeks for processing.

MT-07NP Rev. 7-20

Retaining this Exemption request: Operator/Purchaser(s) should retain a certified/approved copy of this application. (K.S.A. 79-4224)

KANSAS DEPARTMENT OF REVENUE DIVISION OF TAX OPERATIONS

MINERAL TAX PO Box 750680

TOPEKA KS 66625-0680 PHONE: 785-368-8222 FAX: 785-296-4993

OFFICE USE ONLY EXEMPTION STATUS				
Exemption Approved:YesNo				
Approved Exemption No.:				
Effective Date:				
Termination Date:				

NEW POOL INITIAL OIL EXEMPTION REQUEST

NEW TOOL IN	ITTAL OIL EXEMITIO	N REQUEST
Application is hereby made to the Director of Taxatio		
made with full knowledge of the penalties as prescribed form to the address above.	d by law. See instructions on pa	age 2 of this form. Return 3 copies of this completed
Operator Name and Address	Operator E	mail Address
	Contact Na	me
	Contact Pho	one Number
LEASE INFORMATION	ON (MANDATORY FOR AL	L EXEMPTIONS)
KCC Operator I.D. Number:	Operator Phone Number:	
Kansas Oil Lease/Well Number: 1		
Lease Name:	County Name:	
Legal description: Sec Twn		
Number of Producing wells on Lease (Injection wells are not	counted as producing wells):	API Number:
Name of Producing Formation:	Field	d Name:
NEW POOL EXEMPTION INFO	ORMATION (MANDATORY	Y FOR ALL EXEMPTIONS)
What is the Docket Number issued by the KCC?	KCC certified dat	te is:
The New Pool Oil exemption is valid for 2 years from the K Department is interpreting the production limitation to be 50 bathe exemption. The Department will base the 50 barrels per we well, which well has not been significantly curtailed by reason operiod, commencing with the date of first production from such production of oil from such well exceeds 50 barrels per day with the exemption for such well shall be terminated as of the commencement of the production of the commencement of the production of the prod	arrels per well in the pool, per day. I ell per day calculation on the average of mechanical failure or other disrup th well. For any well that has qualify thin any qualifying one-month producencement of such one-month producen	If production exceeds this limit the well will not qualify for the daily severance and production of oil for such producing potion of production, during the initial six-month production fied for this exemption, if the average daily severance and duction period after the initial qualifying production period, action period. When filing for a new pool exemption, the
Is New Pool production commingled?YesNo	If yes, indicate:Downhole	In TankAt Meter
This New Pool exemption is for one well/formation. Any additional	l well/formation will require a separate	e exemption form with a copy of the KCC Certification letter.
I declare under the penalties of perjury that all the required KO	CC certifications have been receive	ed and this application is true and correct.
Signature of Authorized Officer or Agent Purchaser Address Information	Date	New Pools are required to submit a copy of
1 urchaser Address throt mation		the KCC Certification letter with this form.
	Purchaser ID #	Print Operator's & Purchaser's address clearly, they will be used as mailing labels.
Purchaser Contact Information		Pages 1 & 4 are <u>required</u> to be filed.
- architect contact and analysis	_	Please allow 6 to 8 weeks for processing.

MT-07NP Rev. 7-20

OPERATOR & PURCHASER INSTRUCTIONS

OPERATOR

To apply for a New Pool initial exemption, please complete the fields on page 1 of this form. After the Kansas Department of Revenue approves the initial exemption, a certified copy will be sent back to you and to the purchaser you have indicated. The certified copy will be your Certificate of Exemption.

If additional copies of this form are needed, they can only be found on the Kansas Department of Revenue's website at: http://ksrevenue.gov/formsmineral.html. Due to limited state funding KDOR will not be printing supplies of this form.

Please note that all operators and purchasers are required to notify the Mineral Tax Service Division of any changes by submitting Form MT-8, Operator and Purchase Change Request. This form can be submitted by email: ks.op.pur.chngrqst@kdor.ks.gov, fax: 785-296-4993 or by mail to the address on the front of this form.

Average Daily Oil Production

- The Production History Table on page 4 of this form is <u>required</u> to be completed in order to determine the Average Daily Production and submitted with page 1. If the <u>Production History Table is not completed the Exemption Request form will be sent back to the Operator.</u>
- Average daily oil production is equal to total gross production divided by number of producing well days.
- Producing well days, for a single oil well, is equal to the number of days that the well was in production.
- If the BOPD is greater than 50, do not send in the form because the exemption will be denied.

PURCHASER

If certified, this application informs you that the indicated lease/well is exempt for the period shown. If you are not the 1st purchaser of the lease, please return the form to the Kansas Department of Revenue.

The exemption is non-transferable between operators. Should this lease change operators, this exemption will no longer be valid. A new exemption number for the new operator will be issued for the remaining effective months.

If you have misplaced your copy of this application or any previous ones, you may request Form DO-41 to obtain a copy. The form is located on the Departments website at: http://ksrevenue.gov/formsmineral.html or by phone at 785-296-4937.

Policy & Research 915 SW Harrison St Topeka KS 66612-1588

Nick Jordan, Secretary Richard Cram, Director



Phone: 785-296-3081 FAX: 785-296-7928 www.ksrevenue.org

Sam Brownback, Governor

REVISED NOTICE 12-02 (November 2012)

2012 MINERAL SEVERANCE TAX LEGISLATIVE UPDATE

During the 2012 Legislative Session House Bill 2117 was passed and signed into law. Changes made by the Bill affect the mineral severance tax in Kansas.

The mineral severance tax is imposed by K.S.A. 79-4217. The law in effect prior to July 1, 2012 provided an exemption for the first 24 months of production of oil or gas from a "pool". The term "pool" is defined in K.S.A. 79-4217(b)(4) to mean "an underground accumulation of oil or gas in a single and separate natural reservoir characterized by a single pressure system so that production from one part of the pool affects the reservoir pressure throughout its extent".

Section 29 of the Bill amends K.S.A. 79-4217(b)(4) to limit the 24 month exemption to "the severance of gas or oil from any pool from which oil or gas was first produced on or after April 1, 1983, and prior to July 1, 2012 . . ." As a result of this language, gas or oil which is first produced on or after July 1, 2012 will not be exempt from the mineral severance tax. There is, however, an exception to this new rule for oil production.

Section 29 of the Bill also amends K.S.A. 79-4217 to create new subsection (b)(5). This subsection provides that, with regard to new oil pools, the 24 month exemption is available for initial production occurring on or after July 1, 2012, but only if production from the pool does not exceed 50 barrels per day, as certified by the Corporation Commission and the Director of Taxation. The Department is interpreting the production limitation to be 50 barrels per well in the pool, per day. If production exceeds this limit the well will not qualify for the exemption. The Department will base the 50 barrels per well per day calculation on the average daily severance and production of oil for such producing well, which well has not been significantly curtailed by reason of mechanical failure or other disruption of production, during the initial six-month production period, commencing with the date of first production from such well. If the date of first production for a well occurs other than the first day of the calendar month, then the average daily production calculation shall be based on the prorated production for the first and final calendar months in that initial production period, as necessary. For example, if the date of first production for a well in a new pool commences on August 15, 2012, the initial six-month production period shall be August 15, 2012 to February 15, 2013, and the production for the initial and final calendar months of production in that period shall be prorated. For any well that has qualified for this exemption, if the average daily severance and production of oil from such well exceeds 50 barrels per day within any qualifying one-month production period after the initial qualifying production period, the exemption for such well shall be terminated as of the commencement of such one-month production period.

The Kansas Department of Revenue will assign a lease well number to each well that has been certified as a new pool by the Kansas Corporation Commission. When encountering a well that has multiple formations, each certified as a new pool, the Department requires that production be allocated separately on the Mineral Severance Tax Report.

Section 29 of the Bill eliminates the "new pool" 24 month exemption for all new gas pools, regardless of the amount of gas produced. There is a 24 month exemption for new oil pools, but only if oil production from the pool does not exceed 50 barrels, per well, per day.

The notice can be found at: http://ksrevenue.org/taxnotices/notice12-02.pdf

Complete Production History Table

Pages 1 & 4 are required to be filed when requesting an exemption.

A listing of the initial <u>full</u> 6-month production history is <u>REQUIRED</u> to verify exempt status. An example on how to complete the Production History is shown first and the table you will need to complete is located at the bottom of this page.

Example: Shows how to complete a Production History Table using the initial production date of Aug 15, 2012.

Month / Day / Year		Month / Day / Year	Production	# of
Beginning Date		Ending Date		Producing Days
Jan <u>0 1</u> , 20 <u>1</u> 3	to	Jan <u>3 1</u> , 20 <u>1 3</u>	<u>1499</u>	<u>31</u>
Feb <u>0 1</u> , 20 <u>1</u> 3	to	Feb <u>1 5</u> , 20 <u>1 3</u>	<u>750</u>	<u>14</u>
Mar, 20	to	Mar,		
Apr, 20	to	Apr20		
May, 20	t 0	May		
Jun, 20	to	Jun, 20	1	1
Jul, 20	to	Jul		
Aug <u>1 5</u> , 20 <u>1 2</u>	to	Aug <u>3 1</u> , 20 <u>1 2</u>	<u>625</u>	<u>17</u>
Sep <u>0 1</u> , 20 <u>1 2</u>	to	Sep <u>3 0</u> , 20 <u>1 2</u>	<u>1499</u>	<u>30</u>
Oct <u>0 1</u> , 20 <u>1 2</u>	to	Oct <u>3 1</u> , 20 <u>1 2</u>	<u>1495</u>	<u>31</u>
Nov <u>0 1</u> , 20 <u>1</u> 2	to	Nov <u>3 0</u> , 20 <u>1 2</u>	<u>1400</u>	<u>30</u>
Dec <u>0 1</u> , 20 <u>1 2</u>	to	Dec <u>3 1</u> , 20 <u>1 2</u>	<u>1500</u>	<u>31</u>
		Total:	1. <u>8768</u>	2. <u>184</u>
(Total of C	<u>47.65</u>			

Production History Table (This table is <u>required</u> to be completed)

Month / Day / Year Beginning Date		Month / Day / Year Ending Date	Production	# of Producing Days
Jan, 20	to	Jan, 20		
Feb, 20	to	Feb, 20		
Mar, 20	to	Mar, 20		
Apr, 20	to	Apr, 20		
May, 20	to	May, 20		
Jun, 20	to	Jun, 20		
Jul, 20	to	Jul, 20		
Aug, 20	to	Aug, 20		
Sep, 20	to	Sep, 20		
Oct, 20	to	Oct, 20		
Nov, 20	to	Nov, 20		
Dec, 20	to	Dec, 20		
		TOTAL:	1	2
Average Daily Production: (Total of Column 1 divided by total of Column 2.)				

Mineral Tax website: http://www.ksrevenue.org/bustaxtypesmin.html KCC website: http://www.kcc.state.ks.us/conservation/index.htm