

GAS ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 12/16)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

County, Kansas

Tax Year 2017

Statement of

Operator ID#

P.O. Address

City

State

Zip

Name of Property

County ID#

KDOR ID#(s)

Well API#(s)

| Section I-Location of Property (required) | | Section VII-Abstract Value (for county use only) | | | |
|---|-------------|--|----------|------------|-------|
| Lease Description | | Appraised | Assessed | Penalty | Total |
| (Well location pg 2) | | Total Working Interest (Sec. VI, Line 10) | | | |
| Lot Sec. | Adn. Twp. | Royalty & ORRI Interest (Sec. VI, Line 1) | | XXXXXXXXXX | |
| Blk Rng. | Twp. City | Itemized Equipment (Sec. VI, Line 9) | | | |
| Tax Unit | School Dist | Total | | | |

| Section II-Well Data (required) | | | | | |
|--|------|---|--|---|--------------------|
| Producing Well: Pump | Flow | Non-Producing Well: Shut-In | SWD | TA | Bbls Water per Day |
| Producing Field Name | | BTU Content | Spud Date: Mo/Yr(new prod) | Comp Date: Mo/Yr(new prod) | Total WI Decimal |
| () Infill () Commingled () CBM () Horizontal | | Total Depth | Horizontal | Lease Name/Number Tie (See Notation/Pg 2) | Total RI&ORRI Dec |
| Water Disposal: Hauler/System/Well Name | | () SWD System | Prior Yr Gross Weighted Ave \$/Mcf (Adjusted for BTU Content) | | |
| Address | | Phone | Less Allowable Deductions \$/Mcf (Gathering, Transportation, etc...) | | |
| Gatherer Name | | Effective Jan 1 Net Price \$/Mcf (Prior Yr Net Weighted Ave Price \$/Mcf) | | | |
| Address | | Phone | Effective Jan 1 Net Price \$/Mcf to Royalty Owner | | |

| Section IV-Production Data (required) | | | Notation | |
|--|-------------------|------------|---------------|---|
| Year | Cond(Bbls) | Gas(Mcf) | Decline Rate: | % |
| 2012 | Annual Production | | | |
| 2013 | Annual Production | | | |
| 2014 | Annual Production | | | |
| 2015 | Annual Production | | | |
| 2016 | Annual Production | | | |
| Total Production (5 yr cumulative) | | | | |
| Annual Production (Prior Yr) | | | | |
| Condensate (Converted to Mcf) | | XXXXXXXXXX | | |
| Total Annual Production (Mcf + condensate conversion) | | | | |
| Condensate Production Data (conversion calculation) | | | | |
| X = / = | | | | |
| Prod (Bbls) X Net \$/Bbl Oil = Income / Net \$/Mcf Gas = Total Mcf (cond conv) | | | | |

| Section V-Gross Reserve Calculation (Total 8/8ths Interest) | | | | Schedule (A) | Owner (B) | Appraiser (C) |
|--|--|--|--|--------------|-----------|---------------|
| 1. Annual Production - Mcf (Total Annual Prod Sec IV) | | | | | | |
| 2. Effective Jan 1 Net Price \$/Mcf (Sec II) \$ X market adjust factor adj inc/dec | | | | | | |
| 3. Estimated Gross Income Stream (Multiply Line 1 X Line 2) | | | | | | |
| 4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF) | | | | | | |
| 5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) | | | | | | |

| Section VI-Gross Reserve Value X Decimal Interest | | | | Schedule (A) | Owner (B) | Appraiser (C) |
|---|--|--|--|--------------|-----------|---------------|
| 1. Royalty & Overriding Royalty Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest) X | | | | | | |
| 2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) X X (Tbl B Water Cr Adj) | | | | | | |
| 3. Deduct Operating Cost Allowance for Producing Well (Allowance per Tbl) | | | | | | |
| 4a. Deduct Wellhead Compression (Annual Compression Expense) X (Expense Factor-Tbl) | | | | | | |
| 4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual) X (Expense Factor-Tbl) | | | | | | |
| 4c. Deduct Water Expense Allowance Table C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System) | | | | | | |
| 5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c) | | | | | | |
| 6. Working Interest Minimum Lease Value (Sec VI, Line 2) X 10% | | | | | | |
| 7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater) | | | | | | |
| 8a. Add Prescribed Equipment Value for Producing Well (Flowing \$/Well) (Pumping \$/Well) | | | | | | |
| 8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD-Add SWD Equip Value for each Prod Well if SWD System) | | | | | | |
| 8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering Lines, etc...) X (Equip Fact-Tbl) | | | | | | |
| 9. Add Itemized Equipment (Section III - Attached Schedule) | | | | | | |
| 10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9) | | | | | | |
| 11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) | | | | | | |

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner _____ Date _____ Tax Rendition Preparer _____ Date _____

Rendition Information: Contact Phone () - Contact Email @

Lease Code _____ County Code _____ Lease Name _____

