

OIL ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 12/18)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

County, Kansas

Tax Year 2019

Statement of

Operator ID#

P.O. Address

City

State

Zip

Name of Property

County ID#

KDOR ID#(s)

Well API#(s)

Section I-Location of Property (required)		Section VII-Abstract Value (for county use only)				
Lease Description			Appraised	Assessed	Penalty	Total
(Well location pg 2)		Total Working Interest (Sec. VI. Line 9)				
Lot Sec.	Adn. Twp.	Royalty & ORRI Interest (Sec. VI. Line 1)				XXXXXXXXXX
Blk Rng.	Twp. City	Itemized Equipment (Sec. VI. Line 8)				
Tax Unit	School Dist	Total				

Section II-Lease Data (required)									
Producing Wells: Oil	Submersible	Gas	Non-Producing Wells:	Shut-In	SWD	TA	INJ	WS	Total # Wells on Lease
Secondary Recovery() KCC Permit #			Water Disposal: Hauler/System/Well Name				Total # Tank Batteries on Lease		
Spud Date: Mo/Yr (new prod)		Ave Prod Depth		Horizontal ()		Total WI Decimal		Prod Formation	
Comp Date: Mo/Yr (new prod)		SWD/INJ/WS		Horiz Total Depth		Total RI&ORRI Dec		Purchaser Name	
Oil Gravity		Water Prod		BWPD		Purch Address		Purch Phone	

Section IV-Production Data (required)				Notation	
Month	2018		2017		
	Oil (Bbls)	Casinghead Gas (Mcf)	Oil (Bbls)		
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					Lease Receives Eastern KS Posted Price Yes No
December					Severance Tax Exempt # Property Tax Exempt #
Annual Production				Casinghead Gas Production Data (conversion calculation)	
Casinghead Gas (Converted to Bbls)		XXXXXX	XXXXXXXXXX	X	= / =
Total Annual Production (Bbls + gas conv)		XXXXXX	XXXXXXXXXX	Prod (Mcf) X	Net \$/Mcf Gas = Income / Net \$/Bbl Oil = Total Bbl (Transfer to Sec IV, Casing Gas Conv)
Annual Decline (Bbls)		XXXXXX	XXXXXXXXXX	Gatherer Name	
Decline Rate (%)		XXXXXX	XXXXXXXXXX	Address Phone	

Section V-Gross Reserve Calculation (Total 8/8ths Interest)				
Schedule (A)	X	=	X	=
Owner (B)	X	=	X	=
Appraiser (C)	X	=	X	=
1. Annual Production (Bbls) (Total Annual Prod, Sec IV) 2. Effect Jan 1 Net Price \$/Bbl (See Crude Oil Price Schedule) 3. Est Gross Income Stream (Multiply Line 1 X Line 2) 4. Present Worth Factor (Based on Decline Rate-See Tbl) 5. Est Gross Reserve Value (Total 8/8ths-Transfer Total to Sec VI, Lines 1&2)				

Section VI-Gross Reserve Value X Decimal Interest		Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty & Overriding Royalty Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest)	X (Interest)			
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	X (Interest)			
3a. Deduct Operating Cost Allowance for Producing Wells (Allowance per Well)	X (Number Wells)			
3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well)	X (Number Wells)			
3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense)	X (Exp Fact-Tbl)			
4. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c)				
5. Working Interest Minimum Lease Value (Sec VI, Line 2)	X (2%,5%,10% Min Lse)			
6. Copy Value from Sec VI, Line 4 or Line 5 (Whichever Line is Greater)				
7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well)	X (Number Wells)			
7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well)	X (Number Wells)			
7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In, TA,SWD,INJ,WS)	X (Number Wells)			
7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well)	X (Number Wells)			
7e. Add Pres Equip Value for Additional Equipment	X (Equip Fact-Tbl)			
8. Add Itemized Equipment (Section III - Attached Schedule)				
9. Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8)				
10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 X 30%, Unless Lease Qualifies for 25% Rate)	(Rate)			

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner	Date	Tax Rendition Preparer	Date
Rendition Information: Contact Phone () -	Contact Email @		

OIL ASSESSMENT RENDITION ADDITIONS PAGE

MUST BE ATTACHED TO OIL ASSESSMENT RENDITION

Schedule 2, Pg 2 (Class 2B) (Rev. 12/18)

County, Kansas

Tax Year _____

Statement of _____

Operator ID# _____

Name of Property _____

County ID# _____

KDOR ID#(s) _____

Well API#(s) _____

Section I-IV Additional Data (required)

Well Names on Lease	Location	Well Type	KDOR ID#	Well API#	Well Production	
					Bbls	Mcf
Notation				Total Lease Production		
				(includes all wells on lease-pg 1 rendition)		Total Bbls

Section III Itemized Equipment (required)

Property Name/Model	Property Description	Location	Condition	Year	Series	Mast (ft)	Capacity (lbs)	Guide Value
			(New/Used/Salvage)					
Notation						Total Item Equip Value		
						(Copy Total Value to Oil Assess Rend Line 8, Sec VI)		

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This page must be attached to the oil assessment rendition, which must be dated and signed by owner and tax rendition preparer to be valid.

Lease Code _____ County Code _____ Lease Name _____